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# Pricewatch \*special edition\* | 3 Apr 2020 | Gas Matters Today

As oil prices gyrate violently from one extreme to another, more records are tumbling. Monthahead Brent and WTI futures both recorded their strongest ever day of gains on 2 April 2020, soaring more than 20% to settle at USD 29.94/barrel and USD 25.32/barrel after US president Donald Trump raised hopes [1] of a deal to end the Saudi-Russia oil war. Notably, the price of both commodities has held up this morning, with Brent gaining as much as 10% during intra-day trading on Friday, despite growing doubts around the credibility of the president's claims.

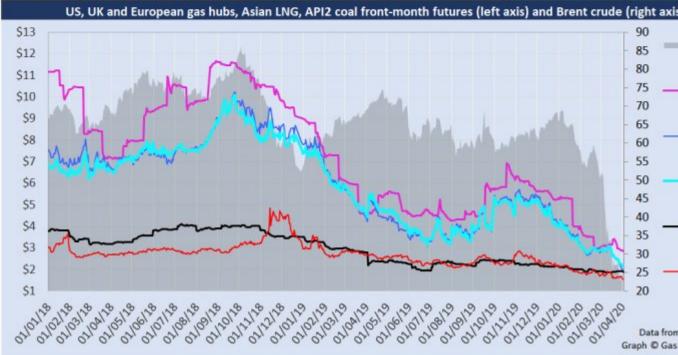
Until yesterday, Brent's biggest daily gain in percentage terms was 14.05%, recorded on 6 August 1990, followed by gains of 13.77% on 23 March 1998 and 13.71% on 7 January 1991. WTI gained 15.29% on 23 March, 15.06% on 4 August 1986 and 14.54% on 6 August 1990, according to historical price data from Investing.com.

Records also fell in the natural gas space, as US natural gas benchmark Henry Hub struck a new multidecade low on Thursday, falling 2.2% to USD 1.55/MMBtu. Henry Hub has not settled at or below this price since the start of the millennium, amid resilient production, rapidly falling demand due to the economic impacts of Covid-19, high gas storage levels and the onset of warmer weather.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	02/04/2020	01/04/2020	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	1.55	1.59	-0.03	
NBP (\$/MMBtu)	2.00	1.99	0.01	
NBP (£p/th)	16.28	16.04	0.24	
TTF (\$/MMBtu)	2.20	2.19	0.01	
TTF (€/MWh)	6.94	6.82	0.11	
Henry Hub-TTF spread	0.64	0.60	0.04	
JKM (\$/MMBtu)	2.86	2.87	-0.01	
TTF/NBP-JKM spread	0.76	0.78	-0.02	
Brent (\$/barrel)	29.94	24.74	5.20	
WTI (\$/barrel)	25.32	20.31	5.01	
Brent-WTI spread (\$/barrel)	4.62	4.43	0.19	
API2 Coal (\$/tonne)	47.55	48.00	-0.45	
API2 Coal (\$/MMBtu)	1.90	1.92	-0.02	
EU CO₂ emissions allowances (€/tonne)	17.95	16.96	0.99	



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny.







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