

(8) Gas Strategies (8) Gas Strategies

5 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



# **Contents**

Pricewatch | 7 Dec 2020 | Gas Matters Today Publication date: 07 December 2020

### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

## **Subscriptions**

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 7 Dec 2020 | Gas Matters Today

# **Get the inside line.** Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS20

Complimentary access

[1]

The EU carbon price hit a three-month high on Friday, with the ICE front-month carbon allowance (EUA) contract gaining 3.8% to close at EUR 30.11/tonne. This marks only the second time the prompt contract has settled above the EUR 30/tonne threshold in the last decade or more, and comes ahead of this week's meeting of European leaders to discuss more stringent 2030 climate goals proposed for the bloc. Moreover, EUA supply is expected to be tight this winter after the EU Commission delayed 2021 ETS permit auctions until late January or early February.

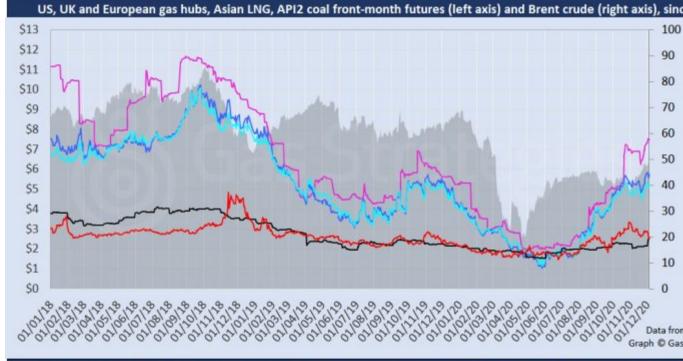
Brent crude closed last week within touching distance of USD 50/barrel after gaining a further 1.1% in Friday's session. US benchmark WTI also rose 1.4% to USD 46.26/barrel, a fresh seven-month high, as the market digested the OPEC+ decision to throttle back planned production increases in January, and on renewed hopes of a US stimulus deal. But both were trading down by around 0.8% on Monday morning, as sentiment turned bearish on weak short-term fundamentals.

Natural gas prices rose on both sides of the Atlantic on Friday, with Henry Hub closing up 2.7% at USD 2.58/MMBtu and European hubs NBP and TTF gained 3.3% and 3.5% to close at the equivalent of USD 5.74/MMBtu and USD 5.21/MMBtu, respectively.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	04/12/2020	03/12/2020	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.58	2.51	0.07	
NBP (S/MMBtu)	5.74	5.56	0.18	
NBP (£p/th)	42.57	41.20	1.37	
Henry Hub-NBP spread	3.16	3.05	0.11	
TTF (\$/MMBtu)	5.21	5.04	0.17	
TTF (€/MWh)	14.64	14.14	0.50	
Henry Hub-TTF spread	2.64	2.53	0.11	
JKM (\$/MMBtu)	7.50	7.50	0.00	
TTF-JKM spread	2.28	2.46	-0.18	face of
Henry Hub-JKM spread	4.92	4.99	-0.07	
Brent (\$/barrel)	49.25	48.71	0.54	
WTI (\$/barrel)	46.26	45.64	0.62	
Brent-WTI spread (\$/barrel)	2.99	3.07	-0.08	
API2 Coal (\$/tonne)	63.10	61.80	1.30	
API2 Coal (S/MMBtu)	2.52	2.47	0.05	
EU CO₂ emissions allowances (€/tonne)	30.11	29.00	1.11	







[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights reserved.







+44 (0) 20 7332 9900 consult@gasstrategies.com



# **Alphatania Training**

+44 (0) 20 7332 9910 training@gasstrategies.com



## **Information Services**

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com