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[1]

European gas prices rocketed to levels not seen since late 2018 on Tuesday amid expected prolonged colder weather and a tight LNG market. The front-month UK NBP surged by 17.7% to hit the equivalent of USD 10.56/MMBtu – marking a high not seen since late September 2018. The Dutch TTF marker settled at its highest since mid-November 2018 after surging by 18.2% to close at the equivalent of USD 9.32/MMBtu.

The Asian LNG bull run slowed on Tuesday as the price remained unchanged, with US gas benchmark Henry Hub showing marginal gains.

Crude oil prices hit an 11-month high on the back of a larger than expected draw on US crude inventories for the week ending 8 January. The American Petroleum Institute reported a draw of 5.8 million barrels – a level more than double the 2.26 million barrels that analysts had predicted.

News of the inventory draw down, coupled with Saudi's voluntary production cuts saw the front-month Brent price hit USD 56.58/barrel and WTI close at USD 53.21/barrel.

As for coal, the month-ahead AP12 coal contract hit its highest level since March 2019 amid strong demand in Asia – with the northeast of the region gripped by a cold snap – and tight supply.

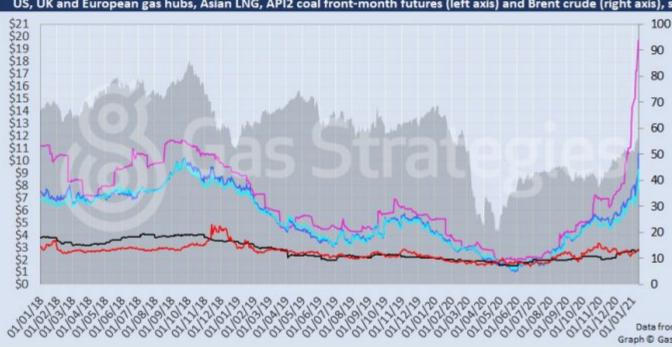
Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

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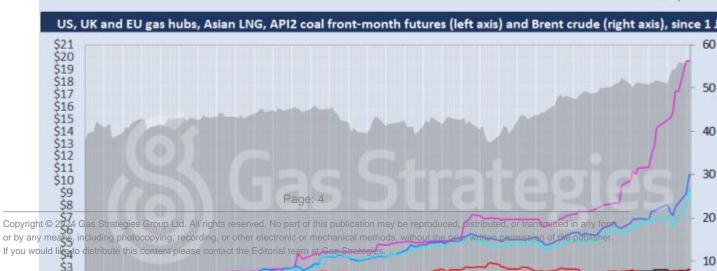
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| Front-month futures/index             | 12/01/2021 | 11/01/2021 | Daily +/- (\$) | Dail |
|---------------------------------------|------------|------------|----------------|------|
| Henry Hub (\$/MMBtu)                  | 2.75       | 2.75       | 0.01           |      |
| NBP (\$/MMBtu)                        | 10.56      | 8.97       | 1.59           |      |
| NBP (£p/th)                           | 77.43      | 66.30      | 11.13          |      |
| Henry Hub-NBP spread                  | 7.80       | 6.22       | 1.58           |      |
| TTF (\$/MMBtu)                        | 9.32       | 7.89       | 1.43           |      |
| TTF (€/MWh)                           | 26.16      | 22.12      | 4.03           |      |
| Henry Hub-TTF spread                  | 6.57       | 5.14       | 1.43           |      |
| JKM (\$/MMBtu)                        | 19.70      | 19.70      | 0.00           | -    |
| TTF-JKM spread                        | 10.38      | 11.81      | -1.43          |      |
| Henry Hub-JKM spread                  | 16.95      | 16.95      | -0.01          |      |
| Brent (\$/barrel)                     | 56.58      | 55.66      | 0.92           |      |
| WTI (\$/barrel)                       | 53.21      | 52.25      | 0.96           |      |
| Brent-WTI spread (\$/barrel)          | 3.37       | 3.41       | -0.04          |      |
| API2 Coal (\$/tonne)                  | 70.75      | 68.45      | 2.30           |      |
| API2 Coal (\$/MMBtu)                  | 2.83       | 2.74       | 0.09           |      |
| EU CO₂ emissions allowances (€/tonne) | 34.54      | 34.42      | 0.12           |      |



Graph C Gas





[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights reserved.

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