

22 October 2021

Contents

Pricewatch | 16 Sep 2021 | Gas Matters Today
Publication date: 16 September 2021

Gas Strategies Group

10 Saint Bride Street
London UK
EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900
W: www.gasstrategies.com
Twitter @GasStrategies

Editorials

+44(0) 20 7332 9957
editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976
subscriptions@gasstrategies.com



Pricewatch | 16 Sep 2021 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code **GS21**

Complimentary access

[1]

European gas prices raced to a fresh intraday high on Wednesday, however momentum fell later in the day despite news of a fire at National Grid's IFA power interconnector, which has reduced power imports from France.

The front-month TTF and NBP contracts soared to a record intraday high of ~USD 27/MMBtu on Wednesday morning, with both benchmarks later dipping to settle at the equivalent of ~USD 24/MMBtu – a fresh record high.

Prices dipped from the record intraday high despite news of a fire at National Grid's 2 GW capacity IFA power interconnector, running between the UK and France. The fire occurred in Kent, where the power cable links to a converter station. National Grid said the incident will reduce power imports from France by 1 GW until the end of March – adding to electricity supply concerns heading into winter.

The UK is now expected to ramp up gas-fired power generation to make up for the power import losses, however competition for supply is intensifying ahead of winter.

In addition to the fire, Gazprom CEO Alexey Miller announced the firm will not launch its Nord Stream 2 pipeline project on 1 October, with the announcement coming weeks after Gazprom's head suggested first flows would occur next month. The announcement failed to have any real bearing on European prices as many market participants did not expect Gazprom to launch NS2 in October.

TTF and NBP extended their premium over Asian LNG marker JKM on Wednesday as gains by the

European benchmarks outpaced gains by JKM. The spread on the October-dated contract currently stands at over USD 5/MMBtu, highlighting Europe's attempt to attract more LNG. The October-dated JKM contract settled 0.4% higher on Wednesday at USD 19.02/MMBtu.

However, looking further along the curve, JKM currently holds a premium over the European markers. The November and December-dated JKM contracts settled in the USD 25/MMBtu range on Wednesday. As for TTF, the November and December-dated contracts closed in the USD 24/MMBtu range. The NBP contracts for November and December trailed JKM by USD 0.52/MMBtu and USD 0.4/MMBtu respectively on Wednesday.

Gas prices could hit fresh highs on Wednesday as the market digests news of an outage at the Freeport LNG plant in Texas. Freeport reported on Tuesday that all three trains at the plant were down due to a power outage caused by Hurricane Nicholas. The trains were still offline on Wednesday, with feed gas volumes to the facility dropping considerably on Tuesday.

In the US, the front-month Henry Hub contract hit a fresh seven-year high amid concerns over gas storage levels heading into winter.

Production outages in the US Gulf of Mexico are weighing on storage concerns, with shut-ins still in place across the US GoM following Hurricane Ida which made landfall in Louisiana on 29 August.

As of Wednesday, ~39% of US GoM gas production remained offline, according to data compiled by the US Bureau of Safety and Environmental Enforcement (BSEE). As for oil, ~30% of production remained shut-in.

Oil prices jumped on Wednesday amid a larger-than-expected draw down on US storage last week.

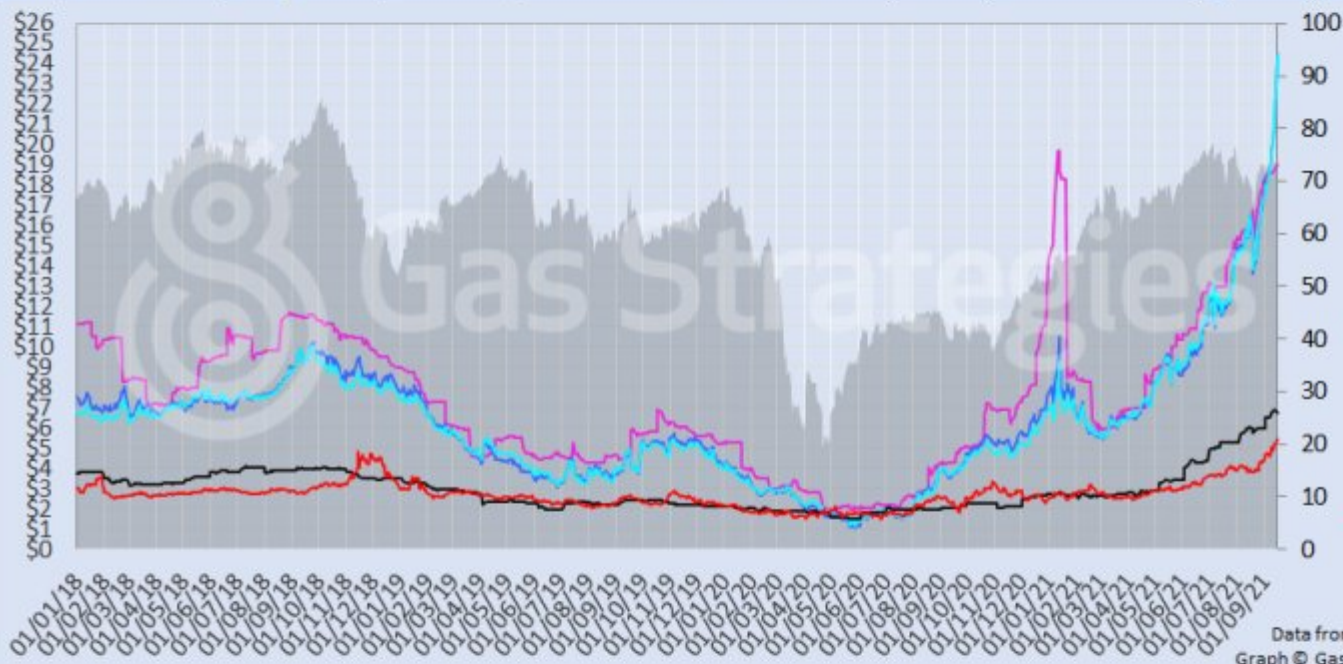
Oil storage levels in the US fell by 6.4 million barrels in the week to 10 September, with analysts having expected a draw of ~3.5 million barrels, according to Reuters.

Brent closed 2.5% higher at USD 75.46/barrel, with WTI up 3.1% at USD 72.61/barrel.

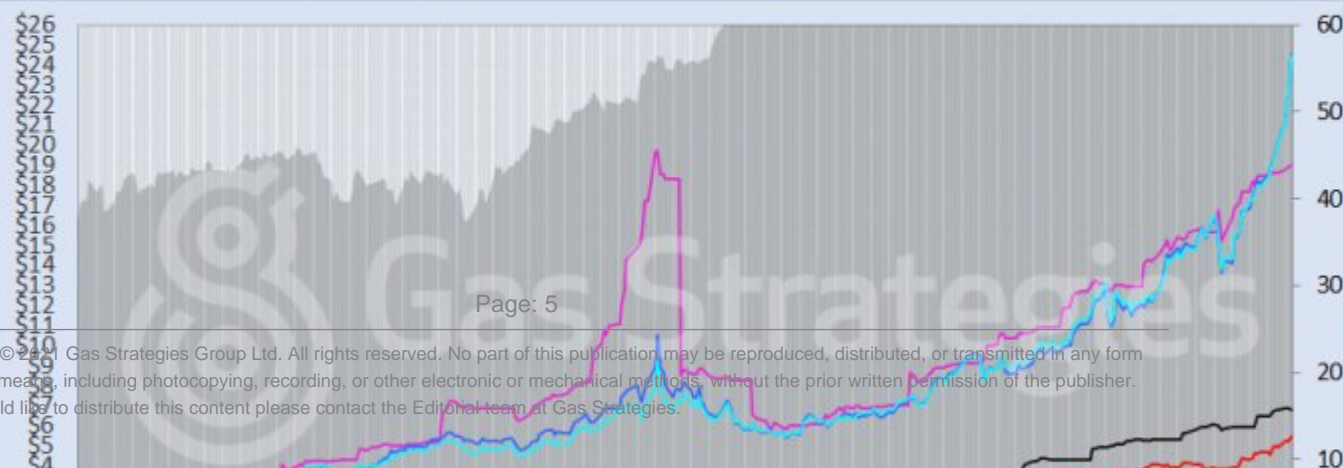
Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Front-month futures/index	15/09/2021	14/09/2021	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	5.46	5.26	0.20	
NBP (\$/MMBtu)	24.53	22.84	1.69	
NBP (£p/th)	177.30	164.95	12.35	
<i>Henry Hub-NBP spread</i>	<i>19.07</i>	<i>17.58</i>	<i>1.49</i>	
TTF (\$/MMBtu)	24.47	22.79	1.69	
TTF (€/MWh)	70.71	65.76	4.94	
<i>Henry Hub-TTF spread</i>	<i>19.01</i>	<i>17.53</i>	<i>1.49</i>	
JKM (\$/MMBtu)	19.02	18.94	0.08	
<i>TTF-JKM spread</i>	<i>-5.46</i>	<i>-3.85</i>	<i>-1.60</i>	
<i>Henry Hub-JKM spread</i>	<i>13.56</i>	<i>13.68</i>	<i>-0.12</i>	
Brent (\$/barrel)	75.46	73.60	1.86	
WTI (\$/barrel)	72.61	70.46	2.15	
<i>Brent-WTI spread (\$/barrel)</i>	<i>2.85</i>	<i>3.14</i>	<i>-0.29</i>	
API2 Coal (\$/tonne)	169.35	171.35	-2.00	
API2 Coal (\$/MMBtu)	6.77	6.85	-0.08	
EU CO₂ emissions allowances (€/tonne)	59.80	59.80	0.00	

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 18/01/2018



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 18/01/2018



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.



Consulting

+44 (0) 20 7332 9900
consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910
training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976
subscriptions@gasstrategies.com