

30 November 2021

Contents

LNG data Q3 '21: Unplanned maintenance, feedgas shortfalls slow down supply
Publication date: 25 November 2021

Gas Strategies Group

10 Saint Bride Street
London UK
EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900
W: www.gasstrategies.com
Twitter @GasStrategies

Editorials

+44(0) 20 7332 9957
editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976
subscriptions@gasstrategies.com



LNG data Q3 '21: Unplanned maintenance, feedgas shortfalls slow down supply

LNG supply increased by 5.3 mt (6.3%) year on year in Q3 '21, reflecting a slowdown compared with the 7.45 mt (8.6%) increase in the previous quarter. Unplanned maintenance at liquefaction plants in Equatorial Guinea, Malaysia, Indonesia, Russia, Oman and Papua New Guinea and shortfalls in feedgas supply to the Nigeria LNG plant and Trinidad and Tobago's Atlantic LNG plant resulted in trains operating below capacity.

With demand recovering in many markets as Covid-related restrictions were eased, weaker LNG supply growth led to a tightening market, which was a factor in the surge of natural gas and LNG prices in Europe and Asia, though in Europe, natural gas in storage in Q3 was at historically low levels, while uncertainty over pipeline gas supply from Russia were also factors in the surge in prices.

**Consulting**

+44 (0) 20 7332 9900
consult@gasstrategies.com

**Alphatania Training**

+44 (0) 20 7332 9910
training@gasstrategies.com

**Information Services**

+44 (0) 20 7332 9976
subscriptions@gasstrategies.com