

(6) (8) Ges Strategies

5 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



## **Contents**

Pricewatch | 04 Jul 2022 | Gas Matters Today Publication date: 04 July 2022

### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### **Subscriptions**

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 04 Jul 2022 | Gas Matters Today

# **Get the inside line.** Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

US gas benchmark Henry Hub staged a recovery on Friday, with the August-dated contract nearing USD 6/MMBtu during the session.

Henry Hub closed out last week back in the green after a heavy loss on Thursday – due to Freeport LNG announcing partial operations at the plant in Texas will resume a month later than originally planned.

Friday's rally was pinned on lingering gas supply concerns coupled with expectations of strong demand due to hot weather across the US for the majority of July. The front-month contract closed at USD 5.73/MMBtu on Friday.

Across the pond, European gas prices were mixed, with UK marker NBP falling and TTF rallying. NBP fell amid strong LNG imports, with TTF rallying despite stable pipeline flows from Russia and increasing flows from Norway.

TTF and NBP could post gains today as oil and gas workers look set to strike on Tuesday. The industrial action may cut Norway's daily gas exports by 13%, with any slump in flows set to exacerbate concerns over Europe's gas storage levels going into next winter.

Oil prices were up on Friday amid lingering supply concerns. The front-month Brent contract rolled over to September, with the marker down compared to the closing price of the August contract a day earlier but USD 2.5/barrel higher compared to the closing price of the September contract on Thursday.

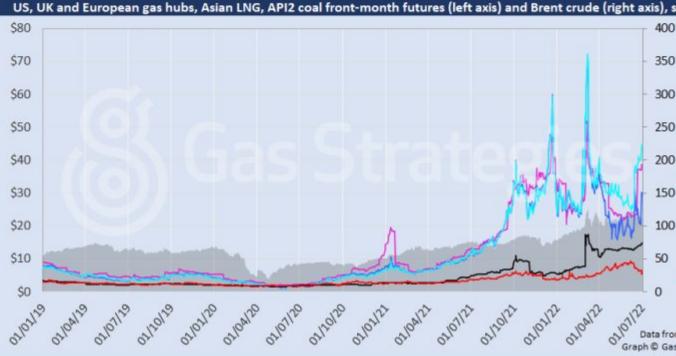


WTI settled 2.5% higher at USD 108.43/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	01/07/2022	30/06/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	5.73	5.42	0.31	
NBP (\$/MMBtu)	29.04	30.19	-1.16	
NBP (£p/th)	240.94	248.30	-7.36	
Henry Hub-NBP spread	23.31	24.77	-1.46	
TTF (\$/MMBtu)	45.09	44.33	0.77	
πF (€/MWh)	147.78	144.51	3.27	
Henry Hub-TTF spread	39.36	38.90	0.46	
JKM (\$/MMBtu)	38.68	38.66	0.02	
TTF-JKM spread	-6.42	-5.67	-0.75	
Henry Hub-JKM spread	32.95	33.24	-0.29	
Brent (\$/barrel)	111.63	114.81	-3.18	
WTI (\$/barrel)	108.43	105.76	2.67	
Brent-WTI spread (\$/barrel)	3.20	9.05	-5.85	
API2 Coal (\$/tonne)	367.00	370.35	-3.35	
API2 Coal (\$/MMBtu)	14.68	14.81	-0.13	
EU CO₂ emissions allowances (€/tonne)	85.19	89.78	-4.59	





\$10



[1]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



### **Alphatania Training**

+44 (0) 20 7332 9910 training@gasstrategies.com



### **Information Services**

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com