

28 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 4 Aug 2022 | Gas Matters Today Publication date: 04 August 2022

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 4 Aug 2022 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

US natural gas benchmark Henry Hub returned to the USD 8/MMBtu range yesterday after Freeport LNG announced that it has reached an agreement with a federal regulator regarding restarting the facility in October. Freeport also announced that it expects to restart all three trains in October, with the announcement taking the market by surprise.

The September-dated Henry Hub contract closed 7.3% higher day-on-day at USD 8.27/MMBtu, with the marker having hit an intraday high of USD 8.48/MMBtu.

Freeport's announcement was the main driver of Wednesday's rally, with the news having the opposite effect on Dutch marker TTF – which fell 3.4% to close at the equivalent USD 59.2/MMBtu. Freeport announcing that it intends to restart all three liquefaction trains took some market participants by surprise as many expected a more gradual restart following the fire at the facility in June.

While TTF tumbled, UK marker NBP and Asian LNG marker JKM continued to climb. The Septemberdated NBP contract closed 1.6% higher at the equivalent of USD 44.9/MMBtu. As for JKM, it settled 1.5% higher at USD 45.95/MMBtu – maintaining its premium over the UK marker and reducing the TTF-JKM spread to USD 13.25/MMBtu.

As for oil, Brent and WTI settled at their lowest level since February. The slump was pinned on a surprise build in US crude and gasoline storage levels, coupled with OPEC+ announcing that it will increase output by 100,000 barrels/d starting in September.

Page: 3

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Brent closed 3.7% lower at USD 96.78/barrel, with WTI down 4% at USD 90.66/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

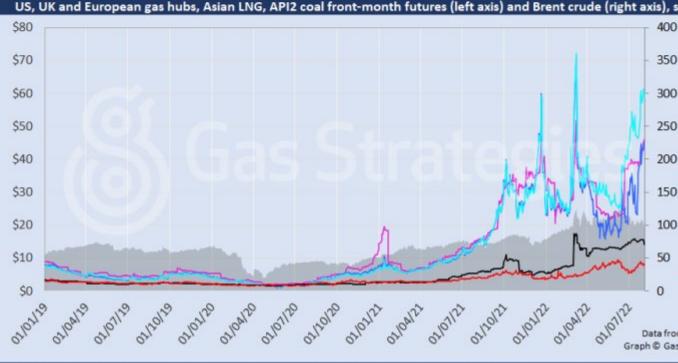
Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 4



50

Front-month futures/index	03/08/2022	02/08/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	8.27	7.71	0.56	
NBP (\$/MMBtu)	44.90	44.18	0.73	
NBP (£p/th)	370.20	361.48	8.72	
Henry Hub-NBP spread	36.64	36.47	0.17	
TTF (\$/MMBtu)	59.20	61.30	-2.10	
TTF (€/MWh)	199.20	205.17	-5.98	
Henry Hub-TTF spread	50.94	53.59	-2.66	
JKM (\$/MMBtu)	45.95	45.28	0.67	
TTF-JKM spread	-13.25	-16.02	2.77	
Henry Hub-JKM spread	37.68	37.57	0.11	
Brent (\$/barrel)	96.78	100.54	-3.76	
WTI (\$/barrel)	90.66	94.42	-3.76	
Brent-WTI spread (\$/barrel)	6.12	6.12	0.00	
API2 Coal (\$/tonne)	352.85	389.02	-36.17	
API2 Coal (\$/MMBtu)	14.11	15.56	-1.45	
EU CO ₂ emissions allowances (€/tonne)	83.64	81.60	2.04	
LIE LIK and Evennen and hube Asian LNC		1	10.00	





or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the public If you would like to distribute this content please contact the Editorial team at Gas Strategies.

\$10



[1]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 6





Consulting

+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com

Copyright © 2024 Gas StrategiesGroup Ltd. Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820. Gas Strategies is the trading name of Gas Strategies Group Limited. Registered company address: 10 St Bride Street, London, EC4A 4AD