

24 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



## Contents

Pricewatch | 9 Aug 2022 | Gas Matters Today Publication date: 09 August 2022

#### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 9 Aug 2022 | Gas Matters Today



- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22



[1]

European gas prices continued to dip on Monday, pushed lower by an improving outlook for the continent's gas storage levels.

The September-dated TTF and NBP contracts closed 1.3% and 4.7% lower respectively on Monday. The Dutch marker settled at the equivalent of USD 57.75/MMBtu, with NBP closing at USD 42.96/MMBtu.

The dip is partly due to an improving outlook for Europe's gas storage levels. One trade source told Gas Matters Today that Europe's storage levels – excluding Ukraine – should surpass 2021 highs in about 10 days' time, which the source said is "very early".

Europe's gas storage sites were 72.01% full as of 7 August, according to GIE data.

Maintenance work being carried out across the UK Continental Shelf (UKCS) should largely be wrapped up by the end of this week, meaning the supply picture for the UK is improving further.

While TTF and NBP have started to fall, prices could rally shortly amid news that Asian buyers are looking to step up spot LNG purchases ahead of winter.

Asian LNG marker JKM recorded a minor fall of 0.4% on Monday to settle at USD 44.47/MMBtu. Despite the loss, the TTF-JKM spread narrowed further – to USD 13.28/MMBtu – due to TTF recording a heavier loss.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



In the US, gas benchmark Henry Hub tumbled, closing 5.9% lower at USD 7.59/MMBtu. The dip was pinned on cooler weather, reducing demand for air conditioning, and domestic production nearing an all-time high of 98 Bcf/d. US dry gas production stood at 97.9 Bcf/d last week, up 0.9 Bcf/d week-on-week, according to the US Energy Information Administration (EIA).

As for crude, prices continued to recover, closing ~2% higher on Monday. The rally was pinned on promising economic data for both China and the US.

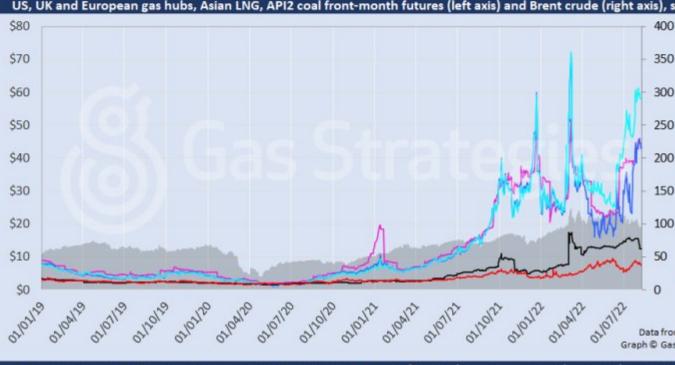
Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

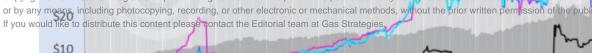
Page: 4



Front-month futures/index	08/08/2022	05/08/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	7.59	8.06	-0.48	
NBP (\$/MMBtu)	42.96	45.05	-2.10	
NBP (fp/th)	355.14	373.63	-18.49	
Henry Hub-NBP spread	35.37	36.99	-1.62	
TTF (\$/MMBtu)	57.75	58.51	-0.76	
TTF (€/MWh)	193.06	196.32	-3.26	
Henry Hub-TTF spread	50.16	50.44	-0.28	
JKM (\$/MMBtu)	44.47	44.66	-0.19	A ( '
TTF-JKM spread	-13.28	-13.85	0.57	
Henry Hub-JKM spread	36.88	36.60	0.29	
Brent (\$/barrel)	96.65	94.92	1.73	
WTI (\$/barrel)	90.76	89.01	1.75	
Brent-WTI spread (\$/barrel)	5.89	5.91	-0.02	
API2 Coal (\$/tonne)	313.50	313.65	-0.15	
API2 Coal (\$/MMBtu)	12.54	12.55	-0.01	
EU CO <sub>2</sub> emissions allowances (€/tonne)	83.45	84.40	-0.95	
US UK and European gas hubs Asian ING		1 (	10	











[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 6





Consulting

+44 (0) 20 7332 9900 consult@gasstrategies.com



**Alphatania Training** 

+44 (0) 20 7332 9910 training@gasstrategies.com



**Information Services** 

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com

Copyright © 2024 Gas StrategiesGroup Ltd. Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820. Gas Strategies is the trading name of Gas Strategies Group Limited. Registered company address: 10 St Bride Street, London, EC4A 4AD