

(6) (8) Ges Strategies

3 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 06 Jan 2023 | Gas Matters Today Publication date: 06 January 2023

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 06 Jan 2023 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

Natural gas prices returned to growth in Europe on Thursday, at the same time as US prices switched to a decline after the release of the weekly storage report by the Energy Information Administration (EIA).

European prices have recovered some of the losses they have seen over the past week, as the mild weather trend is forecast to be broken up by colder temperatures next week which will raise demand for heating.

On the other hand, the fears of a gas shortage in Europe seem to have almost completely disappeared – providing this winter will not see another Arctic blast.

NBP's front-month contract rose 18% to USD 21.74/MMBtu, while the Dutch benchmark TTF saw a 10.4% increase to USD 22.33/MMBtu.

Meanwhile, JKM continued decreasing, falling 2.2% day-on-day on Thursday to USD 28.85/MMBtu.

In the US, Henry Hub continued falling, dropping by 11% to USD 3.72/MMBtu, it's lowest since December 2021.

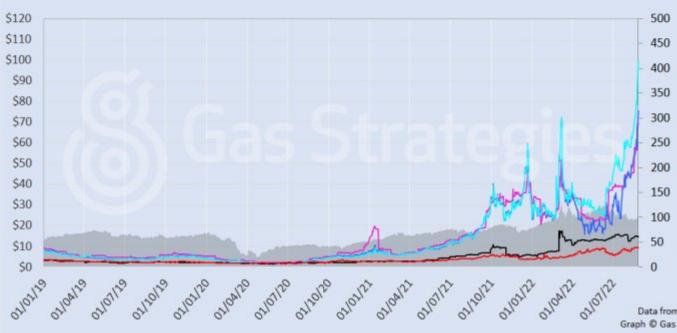
Although the warm weather is resulting in lower demand, traders are saying the uncertainty over when Freeport LNG will return to service is also weighing on the market sentiment.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	05/01/2023	04/01/2023	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	3.72	4.17	-0.45	
NBP (\$/MMBtu)	21.74	18.46	3.29	
NBP (£p/th)	182.73	153.08	29.65	
Henry Hub-NBP spread	18.02	14.29	3.74	
TTF (S/MMBtu)	22.33	20.23	2.09	
TTF (€/MWh)	72.42	65.02	7.40	
Henry Hub-TTF spread	18.61	16.05	2.55	
JKM (\$/MMBtu)	28.85	29.50	-0.65	010
TTF-JKM spread	6.52	9.27	-2.74	
Henry Hub-JKM spread	25.13	25.33	-0.20	
Brent (\$/barrel)	78.69	78.01	0.68	
WTI (\$/barrel)	73.67	72.84	0.83	
Brent-WTI spread (\$/barrel)	5.02	5.17	-0.15	
API2 Coal (\$/tonne)	177.25	227.88	-50.63	
API2 Coal (S/MMBtu)	7.09	9.12	-2.03	
EU CO₂ emissions allowances (€/tonne)	76.21	75.09	1.12	
	A.C.			

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), sinc



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1 Sep





[2] Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com