

(6) (8) Gas Stratagies (5)

24 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 02 Feb 2023 | Gas Matters Today Publication date: 02 February 2023

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 02 Feb 2023 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

Prices climbed on the European gas market on Wednesday for a second consecutive day, as temperatures are expected to fall toward the end of the week.

Both NBP and TTF rose 4.4% on Wednesday, to USD 18.72/MMBtu and USD 19.05/MMBtu, respectively.

According to the latest report from Swedish SEB Bank, European natural gas has limited scope to drop further as lower prices encourage demand but deter LNG supplies.

"Demand reduction and elevated LNG imports are currently overcompensating versus running losses in natural gas supply from Russia," it said in a note.

During the forthcoming week, temperatures in large parts of Europe are expected below seasonal average, and bullish carbon adds to the upside as it makes coal-fired power generation more expensive and therefore increases gas demand, according to Energi Danmark.

In the US, Henry Hub dropped by 8% to USD 2.47/MMBtu, to its lowest since March 2021. The negative price action was driven by increasing open interest and volume, with prospects for further decline high in the near term.

Crude oil fell on Wednesday, with Brent 2% lower at USD 82.84/barrel and WTI down 3.1% to USD 76.41/barrel.



According to Reuters, the slide was driven by US government data showing big builds in crude oil, gasoline and distillate inventories and OPEC and its allies sticking to their output policy.

Inventories of crude rose last week to their highest levels since June 2021, the Energy Information Administration (EIA) said, climbing 4.1 million barrels in the week ended 27 January to 452.7 million barrels.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



API2 Coal (\$/tonne)

Front-month futures/index	01/02/2023	31/01/2023	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.47	2.68	-0.22	
NBP (\$/MMBtu)	18.72	17.93	0.79	
NBP (£p/th)	152.07	145.51	6.56	
Henry Hub-NBP spread	16.25	15.25	1.00	
TTF (\$/MMBtu)	19.05	18.25	0.80	
TTF (€/MWh)	59.53	57.35	2.18	
Henry Hub-TTF spread	16.58	15.57	1.01	
JKM (\$/MMBtu)	18.97	19.03	-0.05	
TTF-JKM spread	-0.08	0.77	-0.85	
Henry Hub-JKM spread	16.50	16.34	0.16	
Brent (\$/barrel)	82.84	84.49	-1.65	
WTI (\$/barrel)	76.41	78.87	-2.46	
Brent-WTI spread (\$/barrel)	6.43	5.62	0.81	
API2 Coal (\$/tonne)	141.35	167.53	-26.18	
API2 Coal (\$/MMBtu)	5.65	6.70	-1.05	
EU CO₂ emissions allowances (€/tonne)	92.38	90.05	2.33	

US, UK and EU gas hubs, Asian LNG (left axis), API2 coal front-month futures and Brent crude (right axis), since 2





Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopyling, recording, of other effectionic or mechanical methods. Without the prior written nermission of the publishor. If you would like constribute this solitent please contact the Editorish team at eas Stategies.



[2] Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com