

19 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 13 Mar 2023 | Gas Matters Today Publication date: 13 March 2023

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 13 Mar 2023 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22



[1]

European natural gas prices surged on Friday as French industry strikes and nuclear sector woes put upward pressure on prices.

In the UK, NBP soared 23.1% to USD 16.08/MMBtu, while the Dutch TTF marker surged 22.2% to USD 16.51/MMBtu.

According to Energi Danmark, price rises came as fears of new issues with the French nuclear sector mounted.

It added: "The French nuclear safety inspectors have found a new crack at a reactor, and the problem could allegedly extend to other of the country's several reactors. In response to the possible new outages across the French nuclear fleet, European gas prices rose in Friday's trading [...]. Monday points towards a turnaround, likely because the market considers Friday's increases a bit exaggerated."

However, price pressure might lift off soon, as wind generation in Europe is starting to pick up. According to WindEurope, wind accounted for 24.4% of Europe's total power generation on Friday.

Together with higher wind generation came higher withdrawals from gas storage, with storage pulls accelerating by nearly 5% week-on-week as of 10 March.

Page: 3

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



In carbon markets, the EUA price spent Friday trying to breach the EUR 100 EUR/tonne mark, closing at EUR 96.72/tonne, up 1.5%.

Meanwhile, JKM fell 1.1% to USD 14.16/MMBtu on Friday, with TTF trading at a significant premium to JKM. This might reduce LNG sellers' interest in deals with Asian buyers.

Henry Hub fell 4.4% to USD 2.43/MMBtu, despite a chilly weather forecast expected to spread to southern US states. According to traders, the price was unphased by the upcoming weather only because forecasts show a short warm break following ahead of the 18-19 March weekend.

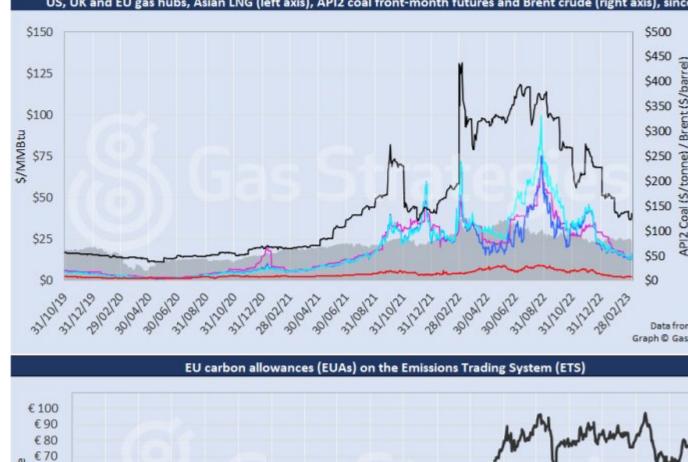
Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 4



Front-month futures/index	10/03/2023	09/03/2023	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.43	2.54	-0.11	
NBP (\$/MMBtu)	16.08	13.06	3.02	
NBP (£p/th)	133.56	109.59	23.97	
Henry Hub-NBP spread	13.65	10.52	3.13	
TTF (\$/MMBtu)	16.51	13.52	2.99	
TTF (€/MWh)	52.86	43.60	9.26	
Henry Hub-TTF spread	14.08	10.97	3.11	
JKM (\$/MMBtu)	14.16	14.31	-0.16	1 Y -
TTF-JKM spread	-2.35	0.79	-3.15	and the second
Henry Hub-JKM spread	11.73	11.77	-0.04	
Brent (\$/barrel)	82.78	81.59	1.19	
WTI (\$/barrel)	76.68	75.72	0.96	
Brent-WTI spread (\$/barrel)	6.10	5.87	0.23	
API2 Coal (\$/tonne)	135.00	127.65	7.35	
API2 Coal (\$/MMBtu)	5.40	5.11	0.29	
EU CO ₂ emissions allowances (€/tonne)	96.72	95.31	1.41	
US, UK and EU gas hubs, Asian LNG (le	ft avie) API2 coal front	month futures and	Brant crude (right a	wiel sine





€ 60 € 50



[2] Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 6





Consulting

+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com

Copyright © 2024 Gas StrategiesGroup Ltd. Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820. Gas Strategies is the trading name of Gas Strategies Group Limited. Registered company address: 10 St Bride Street, London, EC4A 4AD