

20 May 2024

## Contents

Pricewatch | 13 March 2024 | Gas Matters Today  
Publication date: 13 March 2024

### **Gas Strategies Group**

10 Saint Bride Street  
London UK  
EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900  
W: [www.gasstrategies.com](http://www.gasstrategies.com)  
Twitter @GasStrategies

### **Editorials**

+44(0) 20 7332 9957  
[editor@gasstrategies.com](mailto:editor@gasstrategies.com)

### **Subscriptions**

+44(0) 20 7332 9976  
[subscriptions@gasstrategies.com](mailto:subscriptions@gasstrategies.com)



# Pricewatch | 13 March 2024 | Gas Matters Today

News that yet another US natural gas producer is to curb output in response to low prices failed to prevent yet another fall in Henry Hub futures on Tuesday. Meanwhile, the Energy Information Administration (EIA) yesterday downgraded its price forecasts for the rest of 2024.

The front-month (April) Henry Hub contract fell by 2.6%, from USD 1.76/MMBtu on Monday to USD 1.71/MMBtu on Tuesday, the fifth consecutive decline since the price briefly exceeded USD 2/MMBtu in intra-day trading a week ago.

The price was down by another 1.5% early on Wednesday.

In an operational guidance update on Tuesday, CNX Resources Corporation said it would delay completions on three Marcellus Shale pads – in response to “the continued lower outlook for near-term natural gas prices” – to avoid putting more gas into the “current oversupplied market”.

This, it said, would reduce its 2024 output by around 30 Bcf, adding that it also expected this year’s capital expenditure to be USD 50 million lower than in previous guidance.

The EIA’s latest short-term energy outlook, released yesterday, forecast that spot Henry Hub prices would “remain below USD 2/MMBtu in the second quarter of 2024 as the winter heating season ends, with natural gas inventories 37% above the five-year average”.

The Henry Hub spot price averaged USD 1.72/MMBtu in February – 30% lower than predicted in the agency’s February outlook – a “record low adjusted for inflation”. Drivers included lower consumption in the residential and commercial sectors over the winter just gone.

The EIA expects lower prices to cause “slight declines” in production for the rest of 2024, with dry gas output averaging 103 Bcf/d. Output is forecast to rise to 105 Bcf/d next year, partly because of higher demand from LNG exports.

Price movements were muted in other markets.

European gas futures diverged, with April TTF down 0.6% to USD 7.93/MMBtu and NBP up 0.1% to USD 8.00/MMBtu. In Asia, JKM was unchanged at USD 8.47/MMBtu.

Crude oil prices extended their run of stability, with Brent down 0.4% to USD 81.92/barrel and WTI down 0.5% to USD 77.56/barrel.

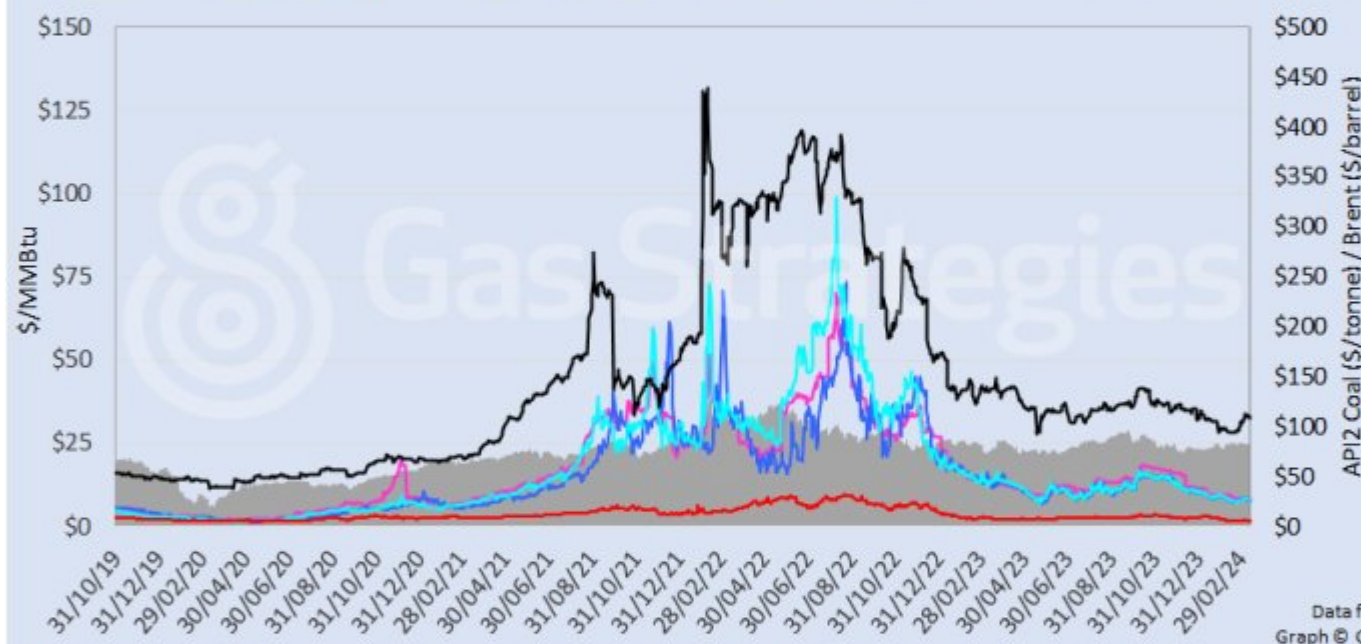
In its outlook, the EIA has reduced its forecast for oil production growth in 2024, as a result of OPEC+ extending production curbs, leading to a decline in global inventories. This, in turn, causes the Brent spot price to average USD 88/barrel in the second quarter – USD 4 higher than the forecast made last month.

The EIA now expects spot Brent to average USD 87/MMBtu in 2024.

Front-month futures and indexes at last close with day-on-day changes:

Front-month futures/index	12/03/2024	11/03/2024	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	1.71	1.76	-0.04	
NBP (\$/MMBtu)	8.00	7.99	0.00	
NBP (£p/th)	62.50	62.37	0.13	
Henry Hub-NBP spread	6.28	6.23	0.05	
TTF (\$/MMBtu)	7.93	7.98	-0.05	
TTF (€/MWh)	24.78	24.93	-0.16	
Henry Hub-TTF spread	6.22	6.22	0.00	
JKM (\$/MMBtu)	8.47	8.47	0.00	
TTF-JKM spread	0.53	0.48	0.05	
Henry Hub-JKM spread	6.75	6.71	0.04	
Brent (\$/barrel)	81.92	82.21	-0.29	
WTI (\$/barrel)	77.56	77.93	-0.37	
Brent-WTI spread (\$/barrel)	4.36	4.28	0.08	
API2 Coal (\$/tonne)	109.40	108.65	0.75	
API2 Coal (\$/MMBtu)	4.38	4.35	0.03	
EU CO <sub>2</sub> emissions allowances (€/tonne)	54.78	54.46	0.32	

US, UK and EU gas hubs, Asian LNG (left axis), API2 coal front-month futures and Brent crude (right axis), since



#### EU carbon allowances (EUAs) on the Emissions Trading System (ETS)



[1]

*Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.*



### Consulting

+44 (0) 20 7332 9900  
[consult@gasstrategies.com](mailto:consult@gasstrategies.com)



### Alphatania Training

+44 (0) 20 7332 9910  
[training@gasstrategies.com](mailto:training@gasstrategies.com)



### Information Services

+44 (0) 20 7332 9976  
[subscriptions@gasstrategies.com](mailto:subscriptions@gasstrategies.com)

Copyright © 2024 Gas StrategiesGroup Ltd.

Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820.

Gas Strategies is the trading name of Gas Strategies Group Limited.

Registered company address: 10 St Bride Street, London, EC4A 4AD